

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

Fee

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

7. Unit Agreement Name

b. Type of Well

Oil
Well ☐Gas
Well ☐

Other

Gas Storage

Single
Zone ☐Multiple
Zone ☐

8. Farm or Lease Name

2. Name of Operator

Wexpro Company

Coalville

3. Address of Operator

P. O. Box 1129, Rock Springs, Wyoming 82901

9. Well No.

8

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

10. Field and Pool, or Wildcat

Coalville Gas Storage

11. Sec., T., R., M., or Bk.
and Survey or Area

10-2N-5E., SLB&M

12. County or Parrish

Summit

13. State

Utah

14. Distance in miles and direction from nearest town or post office*

2 miles northeast of Coalville, Utah

15. Distance from proposed*

location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any)

N/A

16. No. of acres in lease

N/A

17. No. of acres assigned
to this well

N/A

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

N/A

19. Proposed depth

2495'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

GR 5652

22. Approx. date work will start*

Upon approval

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
17-1/2	13-3/8	40	110	95 sx reg G w/3% CaCl
12-1/4	9-5/8	36	800	500 sx reg G w/3% CaCl
8-3/4	7	20	2,495	To be determined

Well to be drilled to 2495', major objective reservoir is Longwall SS at 2195'. After surface casing set, install 10" 3000 psi double gate BOP. Pressure test surface casing and all preventer rams to 2500 psi for 15 minutes using rig pump and mud. Plan DST's at 1500' (Frontier) and 2000' (Frontier), and at total depth. Plan 180' of core from 1940' to 2120' (Frontier observation zone). Logs: DIL, BHC/GR, FDC/CNL, and HDT dipmeter from surface casing to total depth. Run 2495' of 7", 20#, K-55, 8rd thd, ST&C casing, cement requirements will be based on actual hole size as determined by caliper portion of sonic log. All ram type BOP's will have hand wheels installed and operative at time preventers installed. No hydrogen sulfide.

Major water flows expected at 350-550'. Coal is present in small seams throughout the Frontier.

Refer to Cause No. 148-1 State of Utah which provides for the drilling of additional wells in this storage area.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

A. J. Maser

Title Drilling Superintendent

Date Nov. 6, 1981

(This space for Federal or State office use)

Permit No.

Approval Date

Approved

Conditions of approval

APPROVED BY THE DIVISION
OF OIL, GAS, AND MINING

Title

NOV 10 1981

DATE: 12-11-81

BY: *M. J. Mander*

Instructions On Reverse Side




DIVISION OF
OIL, GAS & MINING

■ ■ ■ ■ ■ GAS STORAGE BOUNDARY

**L.E.B. WRIGHT
LANDS**

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision, and that the same are true and correct to the best of my knowledge.

LEGEND

-  Well
 Stone Corner
 Pipe Corner

L. Carraluna
ENGINEER

J.B. CARRICABURU, UTAH REGISTRATION L. S. N° 3521

ENGINEERING RECORD.

SURVEYED BY	F.H. 10/20/81
-------------	---------------

REFERENCES	G.L.O. PLAT <input checked="" type="checkbox"/> U.S.G.S. QUAD. MAP <input checked="" type="checkbox"/>
------------	--

LOCATION DATA

FIELD	COALVILLE
-------	-----------

LOCATION: SW 1/4 NW 1/4, SEC. 10, T. 2 N., R. 5 E., S. 1 B. & M.
407' FWL, 2660' FSL

SUMMIT COUNTY, UTAH

WELL ELEVATION: 5652 "AS GRADED" BY SPIRIT LEVELS
FROM COMPANY BENCH MARK



WEXPRO COMPANY

CERTIFIED WELL LOCATION
AND
WELL SITE PLAN

COALVILLE WELL No 8

DRAWN: C.R.W. 11/2/81

SCALE: 1"=1000

CHECKED:

DRWG.

NO. M-17097

4

**** FILE NOTATIONS ****

DATE: November 13, 1981

OPERATOR: Wexpro Company

WELL NO: Coalville #8

Location: Sec. 10 T. 2N R. 3E County: Summit

File Prepared: ☒

Entered on N.I.D: ☒

Card Indexed: ☒

Completion Sheet: ☒

API Number 43-043-30/92

CHECKED BY:

Petroleum Engineer: M. J. Winder 12-11-81

Director: _____

Administrative Aide: _____

APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. 148-1 March 16, '83

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site ☐

Lease Designation free

Plotted on Map ☐

Approval Letter Written ☐

Hot Line ☒

P.I. ☐

DIVISION OF OIL, GAS AND MINING

SPODDING INFORMATION

NAME OF COMPANY: Wexpro

WELL NAME: Coalville #8 (Gas Storage)

SECTION SWNW 10 TOWNSHIP 2N RANGE 5E COUNTY Summit

DRILLING CONTRACTOR Prairie Drilling Co.

RIG #1

SPODDED: DATE 12-10-81

TIME 9:30 AM

How Rotary

DRILLING WILL COMMENCE

REPORTED BY Paul Zubatch

TELEPHONE # (307) 382-9791

DATE December 11, 1981 SIGNED AS

December 14, 1981

Wexpro Company
P. O. Box 1129
Rock Springs, Wyoming 82901

RE: Well No. Coalville #8
Sec. 10, T. 2N, R. 5E,
Summit County, Utah

Insofar as this office is concerned, approval to drill the above referred to as gas storage well is hereby granted in accordance with the order issued in Cause No. 148-1 dated March 14, 1973.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

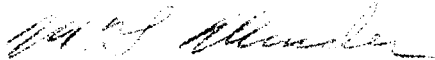
Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is ~~45~~-043-30192.

Sincerely,

DIVISION OF OIL, GAS AND MINING



Michael T. Minder
Petroleum Engineer

MTM/as
Encl. cc: USGS

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Gas Storage		5. LEASE DESIGNATION AND SERIAL NO. Fee	
2. NAME OF OPERATOR Wexpro Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -	
3. ADDRESS OF OPERATOR P. O. Box 1129, Rock Springs, Wyoming 82901		7. UNIT AGREEMENT NAME -	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW NW 2660' FSL, 407' FWL		8. FARM OR LEASE NAME Coalville	
14. PERMIT NO. API #: 43-043-30192		9. WELL NO. 8	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 5663.60' GR 5652'		10. FIELD AND POOL, OR WILDCAT Coalville Gas Storage	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 10-2N-5E., SLB&M	
		12. COUNTY OR PARISH Summit	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

Supplementary History

FULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Depth 2380', rig released January 9, 1982, waiting on completion tools.

Spudded December 10, 1981 at 9:30 a.m., landed 13-3/8", 54.5#, K-55, 8rd thd, ST&C casing at 132.94' KBM, set with 170 sacks regular G cement with 3% calcium chloride, ran 1" pipe to 60' and cemented with 50 sacks regular G cement treated with 3% calcium chloride, returned cement slurry to surface, cement in place 12-14-81 at 6 am.

Landed 9-5/8", 36#, K-55, 8rd thd, ST&C casing at 1002.65' KBM, set with 381 sacks regular G cement with 3% calcium chloride and 1/4# flocele per sack, ran 1" pipe to 40' and cemented with 14 sacks cement, returned slurry to surface, cement in place 12-21-81 at 9:45 p.m., ran and landed 7" casing.

18. I hereby certify that the foregoing is true and correct

SIGNED

Lee Martini

TITLE Asst Drlg Supt

DATE 1-12-82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Gas Storage		5. LEASE DESIGNATION AND SERIAL NO. Fee	
2. NAME OF OPERATOR Wexpro Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -	
3. ADDRESS OF OPERATOR P. O. Box 1129, Rock Springs, Wyoming 82901		7. UNIT AGREEMENT NAME -	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface SW NW 2660' FSL, 407' FWL		8. ARM OR LEASE NAME Coalville	
14. PERMIT NO. API #: 43-043-30192		9. WELL NO. 8	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 5663.60' GR 5652'		10. FIELD AND POOL, OR WILDCAT Coalville Gas Storage	
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA 10-2N-5E., SLB&M	
		12. COUNTY OR PARISH Summit	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Supplementary History <input checked="" type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Landed 7", 20#, K-55, 8rd thd, ST&C casing at 2371.69' KBM, set with 220 sacks 50-50 Pozmix cement with 2% gel, 1/4# flocele and 2% calcium chloride, good returns throughout, cement in place on January 8, 1982.

TD 2380', PBD 2325', rig released 1-18-82, well shut in.

Rigged up work over rig on 1-14-82, cleaned out to 2325', landed 3-1/2" tubing at 2150.75', perforated from 2178' to 2220' with 2 holes per foot, flowed well 5 minutes, rig released January 18, 1982.

18. I hereby certify that the foregoing is true and correct

SIGNED A. J. MaserTITLE Drilling Supt.DATE Jan. 22, 1982

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING5
5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

LEASE NAME

CORRELATION

WELL NO.

10. FIELD POOL, OR WILDCAT

Coalville Gas Storage

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

10-2N-5E., SLB&M

12. COUNTY OR
PARISH
Summit13. STATE
Utah

19. ELEV. CASINGHEAD

-

20. TOTAL DEPTH, MD & TVD

2380

21. PLUG, BACK T.D., MD & TVD

2325

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

0-2380

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2178-2220' Longwall

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL, BHC, HDT, FIL, FDC/CNL

27. WAS WELL CORRED

Yes

28. CASING RECORD (Report all strings set in well)

Casing Size Weight, lb./ft. Depth Set (MD) Hole Size Cementing Record Amount Pulled

13-3/8 54.5 132.94 17-1/2 220 0

9-5/8 36 1002.65 12-1/4 395 0

7 20 2371.69 8-3/4 220 0

29. LINER RECORD

SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD)

30. TUBING RECORD

SIZE DEPTH SET (MD) PACKER SET (MD)

3-1/2 2150.75 2125.00

31. PERFORATION RECORD (Interval, size and number)

2178-2220', jet, 2 holes per foot

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

Flowing - GAS STORAGE Shut in

DATE OF TEST HOURS TESTED CHOKER SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

Vented while testing

35. LIST OF ATTACHMENTS

Logs as above

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Thomas A. Smith TITLE Director, Petroleum Engrg DATE Jan. 25, 1982

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			<div>Log tops:</div> <div>Frontier</div> <div>Longwall top</div> <div>Aspen top</div> <div>Kelvin top</div>
			<div>0'</div> <div>2,115</div> <div>2,262</div> <div>2,298'</div>

TerraTek

Core Services

January 27, 1982

Mountain Fuel Supply Co.
P.O. Box 11368
Salt Lake City, Utah 84139

Attn: Mr. Roger Fallon

Subject: Core Analysis Data; Coalville No. 8 Well; Summit County, Utah;
TTCS File No. 133

Gentlemen:

Diamond coring equipment and water base mud were used to obtain 4.0-inch diameter cores from the Frontier formation between 1959 and 2181 feet in the subject well. A representative of Terra Tek Core Services received the cores at your Coalville, Utah facility and transported them to our Salt Lake City laboratory. Per your request, routine full diameter (whole core) analysis was performed on the sand phase of core No. 6 only.

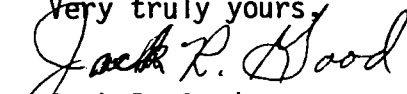
A surface core gamma log was recorded and is presented for correlation with downhole electrical surveys.

Residual fluid removal was accomplished by the Dean-Stark low temperature solvent extraction method. Porosities were determined by Boyle's law (helium) grain volumes and Archimedes (water) bulk volumes. Horizontal permeabilities to nitrogen were measured in a Hassler sleeve using the flowing miniscus method to monitor downstream flow.

Data resulting from this analysis is tabulated on the following pages.

The cores are temporarily being stored in our Salt Lake City facility. We sincerely appreciate this opportunity to be of service.

Very truly yours,


Jack R. Good
Laboratory Director

JRG/mls

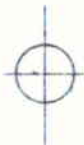
MOUNTAIN FUEL SUPPLY CO.

Coalville Gas Storage
Coalville No. 8 Well
Summit County, Utah
TTCS File No. 133

RECEIVED
FEB 05 1982

DIVISION OF
OIL, GAS & MINING

<u>CORE NO.</u>	<u>INTERVAL</u>	<u>FORMATION</u>
1	1959-2003	Frontier
2	2003-2029	Frontier
3	2029-2087	Frontier
4	2089-2105	Frontier
5	2105-2125	Frontier
6	2125-2181	Frontier



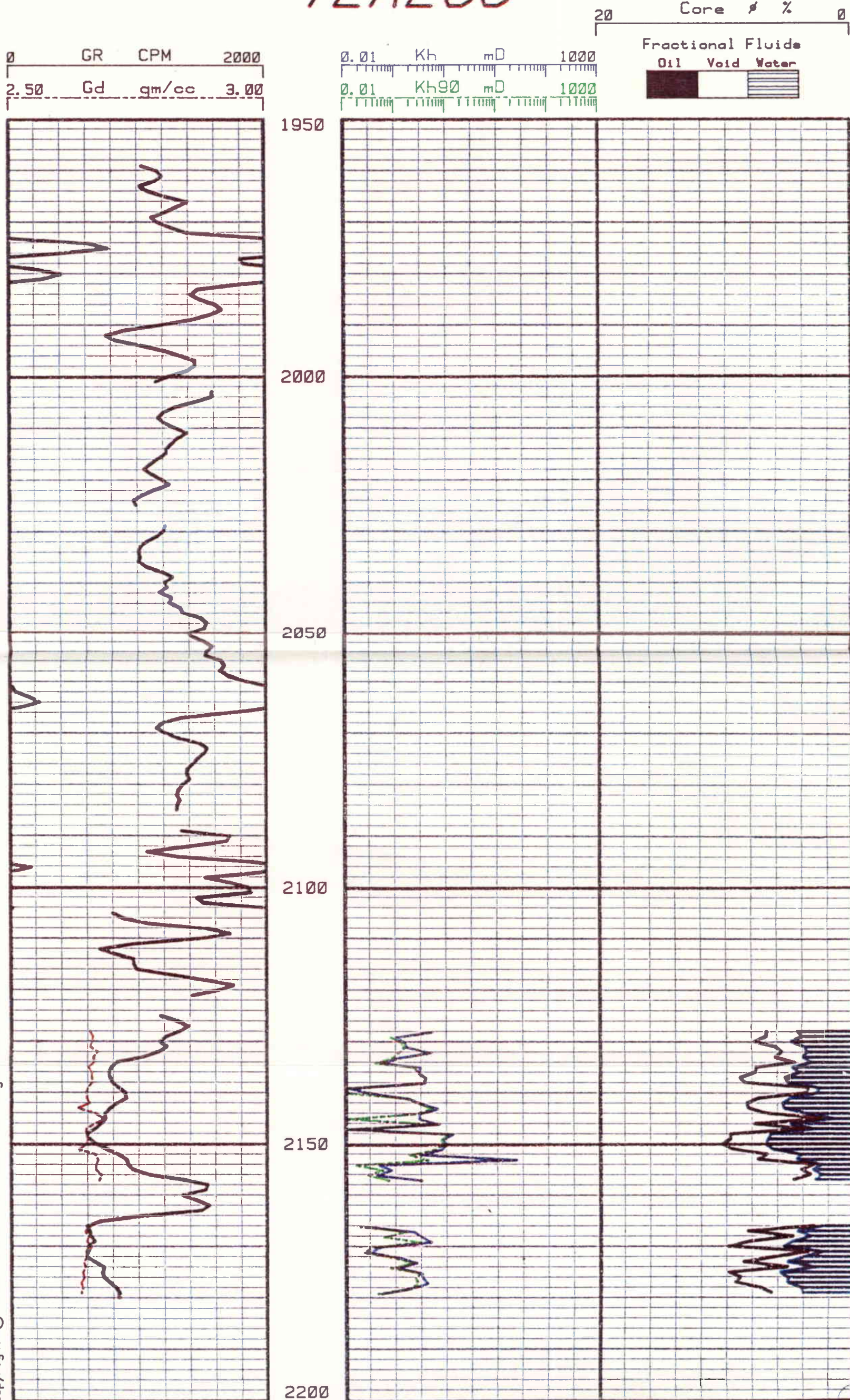
TERRA TEK CORE SERVICES INC.

360 Wakara Way, SLC Utah 84108 (801) 584-2480

MOUNTAIN FUEL SUPPLY CO.
Coalville #8

26 Jan 1982

TEKLOG



TERRA TEK CORE SERVICES

360 Wakara Way, Salt Lake City, Utah 84108 (801) 584-2480

MOUNTAIN FUEL SUPPLY CO.

Well:	Coalville #8	State:	Utah	Date:	26 Jan 1982
Field:	Coalville Gas Storage	County:	Summit	TICS File #:	133
Drilling Fluid:	Water base gel - weighted	Location:	Sec. 10 T2N R5E	Elevation:	5652 GL

DEAN-STARK FULL DIAMETER ANALYSIS

Sample Number	Depth (feet)	Permeability		Porosity (%)	Saturation		Grain Density (gm/cc)	Lithology
		Horz (md)	Horz-90' (md)		Oil (%)	H2O (%)		

FRONTIER FORMATION

2125.0 - 2128.0								SD,VFG,SLTY,SHY,LMY
1	2128.0-29.0	0.51	*	6.8	0.0	64.0	2.66	Sd,fg,slty,sl/carb vf
2	2129.0-30.0	0.10	0.08	6.9	0.0	58.1	2.66	Sd,fg,slty,sl/carb
3	2130.0-31.0	0.15	0.13	7.8	0.0	62.6	2.66	Sd,fg,slty,lmy,sl/carb
4	2131.0-32.0	0.16	0.15	6.1	0.0	62.5	2.66	Sd,f-mg,slty,sl/lmy,sl/carb
5	2132.0-33.0	0.48+	0.11	5.6	0.0	64.6	2.67	Sd,f-mg,slty,sl/lmy,sl/carb
6	2133.0-34.0	0.11	0.08	6.2	0.0	63.9	2.66	Sd,f-mg,slty,lmy,sl/carb
7	2134.0-35.0	0.05	0.04	4.6	0.0	71.9	2.66	Sd,f-mg,slty,sl/lmy,sl/carb
8	2135.0-36.0	0.29	0.23	7.8	0.0	62.5	2.65	Sd,f-mg,slty,sl/lmy,sl/carb
9	2136.0-37.0	0.27	0.26	7.8	0.0	54.7	2.66	Sd,f-mg,slty,sl/lmy,sl/carb
10	2137.0-38.0	0.39	0.38	9.0	0.0	60.0	2.66	Sd,f-mg,slty,sl/lmy,sl/carb
11	2138.0-39.0	0.35	0.33	8.6	0.0	59.7	2.66	Sd,f-mg,slty,sl/lmy,sl/carb
12	2139.0-40.0	0.01	<0.01	3.5	0.0	77.5	2.65	Sd,f-mg,slty,lmy,sl/carb
13	2140.0-41.0	0.03	0.01	3.7	0.0	77.2	2.65	Sd,f-mg,slty,lmy,sl/carb
14	2141.0-42.0	0.17	0.16	7.6	0.0	66.2	2.65	Sd,f-mg,slty,sl/lmy,sl/carb
15	2142.0-43.0	0.31	0.28	8.5	0.0	66.4	2.65	Sd,f-mg,slty,lmy,sl/carb
16	2143.0-44.0	0.65	0.49	8.3	0.0	66.0	2.63	Sd,f-mg,slty,sl/lmy,carb

* Plus permeability - sample not suitable for full diameter measurement

+ Horizontal dehydration crack

TERRA TEK CORE SERVICES

360 Wakara Way , Salt Lake City, Utah 84108 (801) 584-2480

MOUNTAIN FUEL SUPPLY CO.
Well: Coalville #8

Date: 26 Jan 1982

TTCS File #: 133

Sample Number	Depth (feet)	Permeability		Porosity (%)	Saturation		Grain Density (gm/cc)	Lithology
		Horz (md)	Horz-90° (md)		Oil (%)	H2O (%)		
17	2144.0-45.0	0.27	0.23	6.9	0.0	53.2	2.66	Sd,f-ms,slty,sl/lmy,sl/carb
18	2145.0-46.0	0.27+	<0.01	2.3	0.0	64.8	2.68	Sd,fg,slty,lmy,sl/carb
19	2146.0-47.0	0.69	0.66	7.9	0.0	63.5	2.66	Sd,f-ms,slty,lmy,sl/carb
20	2147.0-48.0	0.01	0.01	4.0	0.0	75.6	2.65	Sd,f-ms,slty,lmy,sl/carb
21	2148.0-49.0	1.3	1.0	9.8	0.0	67.2	2.65	Sd,f-ms,slty,sl/lmy,sl/carb
22	2149.0-50.0	0.80	0.76	9.8	0.0	68.9	2.65	Sd,f-ms,slty,sl/lmy,sl/carb
23	2150.0-51.0	0.94	0.81	10.5	0.0	66.6	2.65	Sd,f-ms,slty,sl/lmy,sl/carb
24	2151.0-52.0	0.75	0.55	9.5	0.0	66.6	2.63	Sd,f-ms,slty,sl/lmy,carb
25	2152.0-53.0	0.28	0.17	6.8	0.0	61.0	2.67	Sd,f-ms,slty,sl/lmy,sl/carb
26	2153.0-54.0	23+	0.42	7.6	0.0	59.4	2.67	Sd,f-ms,slty,sl/lmy,sl/carb
27	2154.0-55.0	0.04	0.01	3.1	0.0	82.0	2.67	Sd,f-ms,slty,lmy,sl/carb
28	2155.0-56.0	0.08	0.05	4.2	0.0	77.4	2.67	Sd,f-ms,slty,lmy,sl/carb
29	2156.0-57.0	0.04	0.03	3.4	0.0	72.5	2.68	Sd,f-ms,slty,lmy,sl/carb vf
30	2157.0-58.0	0.31	0.07	4.8	0.0	63.3	2.67	Sd,f-ms,slty,lmy,sl/carb vf
	2158.0 - 2166.0							SH,SD/LAM,SLTY,LMY
31	2166.0-67.0	0.03	0.02	3.1	0.0	81.5	2.66	Sd,f-ms,slty,lmy,sl/carb
32	2167.0-68.0	0.22	0.16	8.4	0.0	53.3	2.65	Sd,f-ms,slty,lmy,sl/carb
33	2168.0-69.0	0.31	0.05	4.7	0.0	71.1	2.65	Sd,fg,slty,lmy,sl/carb vf
34	2169.0-70.0	0.47	0.29	8.2	0.0	59.0	2.65	Sd,fg,slty,lmy,sl/carb
35	2170.0-71.0	0.05	0.03	10.0	0.0	55.6	2.66	Sd,f-ms,slty,lmy,sl/carb
36	2171.0-72.0	0.03	0.02	3.5	0.0	69.3	2.65	Sd,f-ms,slty,lmy,sl/carb
37	2172.0-73.0	0.11	0.08	6.3	0.0	61.6	2.65	Sd,f-ms,slty,lmy,sl/carb

+ Horizontal dehydration crack

TERRA TEK CORE SERVICES

360 Wakara Way , Salt Lake City, Utah 84108 (801) 584-2480

MOUNTAIN FUEL SUPPLY CO.

Date: 26 Jan 1982

TTCS File #: 133

Well:

Coalville #8

Sample Number	Depth (feet)	Permeability		Porosity (%)	Saturation		Grain Density (gm/cc)	Lithology
		Horz (md)	Horz-90' (md)		Oil (%)	H2O (%)		
38	2173.0-74.0	0.25	0.20	8.7	0.0	60.1	2.64	Sd,f-mg,slty,lmg,sl/carb
39	2174.0-75.0	0.10	0.07	5.2	0.0	59.0	2.65	Sd,f-mg,slty,sl/lmg,sl/carb
40	2175.0-76.0	0.31	0.28	9.9	0.0	59.0	2.64	Sd,f-mg,slty,sl/lmg,sl/carb
41	2176.0-77.0	0.32	0.23	8.9	0.0	58.3	2.64	Sd,f-mg,slty,sl/lmg,sl/carb
42	2177.0-78.0	0.40	0.26	9.4	0.0	56.2	2.64	Sd,f-mg,slty,sl/lmg,sl/carb
43	2178.0-79.0	0.18	0.17	7.4	0.0	55.9	2.64	Sd,f-mg,slty,sl/lmg,sl/carb
44	2179.0-80.0	0.05	0.04	6.5	0.0	61.8	2.64	Sd,f-mg,slty,lmg,sl/carb
	2180.0 - 2081.0							NOT RECOVERED

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Gas Storage/Inject. Withdrawal</u>		7. UNIT or CA AGREEMENT NAME: Coalville Gas Storage
2. NAME OF OPERATOR: Questar Pipeline Company		8. WELL NAME and NUMBER: Coalville 8
3. ADDRESS OF OPERATOR: P.O. Box 45360 CITY SLC STATE UT ZIP 84145-0360		9. API NUMBER: 4304330192
PHONE NUMBER: (801) 324-5555		10. FIELD AND POOL, OR WILDCAT: Coalville Gas Storage

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2660' FSL, 407' FWL COUNTY: Summit

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SW NW 10 2N 5E SLM STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	




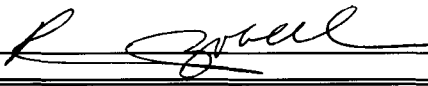
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Purpose is to inform of the change in name on the subject leases from ~~Mountain Fuel Supply Company~~ to Questar Pipeline Company.

N1070 Wexpro Company

Effective 3/7/1988

N1540

Approved: Property Property  Engineer  Legal  V.P. _____		NAME (PLEASE PRINT) R. J. Zobell	TITLE Manager, Engineering & Project Management
SIGNATURE 		DATE _____	

(This space for State use only)

RECEIVED

JAN 13 2004

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW

3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

3/7/1988**FROM: (Old Operator):**

N1070-Wexpro Company
PO Box 45360
Salt Lake City, UT 84145-0360
Phone: 1-(801) 534-5267

TO: (New Operator):

N7560-Questar Pipeline Company
PO Box 11450
Salt Lake City, UT 84147
Phone: 1-(801) 530-2019

CA No.

Unit:

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
COALVILLE GAS STORAGE 8	10	020N	050E	4304330192	99990	Fee	GS	A
COALVILLE GAS STORAGE 9	10	020N	050E	4304330193	99990	Fee	GS	A
COALVILLE GAS STORAGE 10	10	020N	050E	4304330244	99990	Fee	GS	A
COALVILLE GAS STORAGE 12	09	020N	050E	4304330249	99990	Fee	GS	A
CLAY BASIN UNIT 5	20	030N	240E	4300915629	1025	Fee	GS	A
CLAY BASIN UNIT 3	16	030N	240E	4300915627	1025	State	GS	A
CLAY BASIN UNIT 27-S	16	030N	240E	4300930018	1025	State	GS	A
CLAY BASIN UNIT 52-S	16	030N	240E	4300930048	1025	State	GS	A
CLAY BASIN UNIT 53-S	16	030N	240E	4300930049	1025	State	GS	A
CLAY BASIN UNIT 59-S	16	030N	240E	4300930055	1025	State	GS	A
CLAY BASIN UNIT 35-S	17	030N	240E	4300930026	1025	Federal	GS	A
CLAY BASIN UNIT 40-S	20	030N	240E	4300930031	1025	Federal	GS	A
CLAY BASIN UNIT 49-S	20	030N	240E	4300930045	1025	Federal	GS	A
CLAY BASIN UNIT 2	21	030N	240E	4300915626	1025	Federal	GS	A
CLAY BASIN 24-S	21	030N	240E	4300930015	1025	Federal	GS	A
CLAY BASIN UNIT 25-S	21	030N	240E	4300930016	1025	Federal	GS	A
CLAY BASIN UNIT 26-S	21	030N	240E	4300930017	1025	Federal	GS	A
CLAY BASIN 30-S	21	030N	240E	4300930019	1025	Federal	GS	A
CLAY BASIN UNIT 33-S	21	030N	240E	4300930024	1025	Federal	GS	A

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/13/20042. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/13/20043. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/14/20044. Is the new operator registered in the State of Utah: YES Business Number: 649172-01425. If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 3/9/1989

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC"** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 1/29/2004

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 1/29/2004

3. Bond information entered in RBDMS on: 1/29/2004

4. Fee wells attached to bond in RBDMS on: 1/29/2004

5. Injection Projects to new operator in RBDMS on: n/a

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: 965003032

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 965002976

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 965003033

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/29/2004

COMMENTS:

NEW ENTITY NUMBERS ASSIGNED FEBRUARY 2004

ACCT	OPERATOR NAME	API NUM.	Sec	TwnsHP	Rng	WELL NAME	ENTITY	EFF DATE	REASON
N7560	Questar Pipeline Co	4304310691	09	020N	050E	Coalville Gas Storage 1	99990 to 14038	2/10/2004	Coalville Gas Storage
N7560	Questar Pipeline Co	4304330005	10	020N	050E	Coalville Gas Storage 2	99990 to 14038	2/10/2004	Coalville Gas Storage
N7560	Questar Pipeline Co	4304330007	10	020N	050E	Coalville Gas Storage 3	99990 to 14038	2/10/2004	Coalville Gas Storage
N7560	Questar Pipeline Co	4304330009	10	020N	050E	Coalville Gas Storage 4	99990 to 14038	2/10/2004	Coalville Gas Storage
N7560	Questar Pipeline Co	4304330011	10	020N	050E	Coalville Gas Storage 5	99990 to 14038	2/10/2004	Coalville Gas Storage
N7560	Questar Pipeline Co	4304330020	10	020N	050E	Coalville Gas Storage 6	99990 to 14038	2/10/2004	Coalville Gas Storage
N7560	Questar Pipeline Co	4304330021	10	020N	050E	Coalville Gas Storage 7	99990 to 14038	2/10/2004	Coalville Gas Storage
N7560	Questar Pipeline Co	4304330192	10	020N	050E	Coalville Gas Storage 8	99990 to 14038	2/10/2004	Coalville Gas Storage
N7560	Questar Pipeline Co	4304330193	10	020N	050E	Coalville Gas Storage 9	99990 to 14038	2/10/2004	Coalville Gas Storage
N7560	Questar Pipeline Co	4304330244	10	020N	050E	Coalville Gas Storage 10	99990 to 14038	2/10/2004	Coalville Gas Storage
N7560	Questar Pipeline Co	4304330249	09	020N	050E	Coalville Gas Storage 12	99990 to 14038	2/10/2004	Coalville Gas Storage

Note to file: These entity numbers
were changed to compliment the
operator correction from 3/7/98

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
1. TYPE OF WELL Gas Storage Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: QUESTAR PIPELINE COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: P.O. Box 45360, Salt Lake city, UT, 84145		8. WELL NAME and NUMBER: COALVILLE GAS STORAGE 8
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2660 FSL 0407 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 10 Township: 02.0N Range: 05.0E Meridian: S		9. API NUMBER: 43043301920000
PHONE NUMBER: 801 324-5061 Ext		9. FIELD and POOL or WILDCAT: COALVILLE GAS STORAGE
COUNTY: SUMMIT		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/17/2012	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> APD EXTENSION
<input type="checkbox"/> SPUD REPORT Date of Spud:	OTHER: Replace Subsurface Safety Valve
<input type="checkbox"/> DRILLING REPORT Report Date:	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The existing subsurface safety valve (SSSV) installed in the well was not functioning properly (i.e., the flapper was found to be partially open even when it was fully pressured/energized). This well workover will pull the tubing assembly out, take the faulty SSSV and re-run the tubing string with a new SSSV. In addition, the production casing will be inspected for corrosion through a CPP (casing potential profile) and HRVRT (high resolution vertilog) survey and will be done after the tubing has been pulled. QPC is intending to perform the job around mid to late September-2012.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: September 11, 2012

By: 

NAME (PLEASE PRINT) Anie Gardner	PHONE NUMBER 801 324-5635	TITLE Reservoir Engineer
SIGNATURE N/A	DATE 8/24/2012	

RECEIVED: Aug. 24, 2012

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
1. TYPE OF WELL Gas Storage Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: QUESTAR PIPELINE COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: P.O.Box 45360, Salt Lake city, UT, 84145		8. WELL NAME and NUMBER: COALVILLE GAS STORAGE 8
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2660 FSL 0407 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 10 Township: 02.0N Range: 05.0E Meridian: S		9. API NUMBER: 43043301920000
9. FIELD and POOL or WILDCAT: COALVILLE GAS STORAGE		COUNTY: SUMMIT
STATE: UTAH		
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/11/2012	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	
<input type="checkbox"/> DRILLING REPORT Report Date:	OTHER: Replace Subsurface Safety Valve	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Set retrievable plug in existing production packer and pulled tubing with the damaged subsurface safety valve (SSSV). Ran Baker Atlas High Res. Vertilog to inspect casing and CPP log to check cathodic condition of the well. The 7" 20# K-55 casing has 2 joints with Class 2 defects (20-40%): at 1259'-1303' KBM and at 1954'-1999' KBM. Picked up redressed seal assembly and new SSSV and ran in on tubing. Pressure tested casing, tubing and seal assembly to 1000 psi. Tested good. Retrieved plug and returned well to storage service. Contact for technical inquiry: Anie Gardner (801) 324-5635		
NAME (PLEASE PRINT) Anie Gardner	PHONE NUMBER 801 324-5635	TITLE Reservoir Engineer
SIGNATURE N/A	DATE 10/18/2012	